



Agility
Care
Excellence
Integrity
Trust
Collaboration
Respect



Operational Excellence through Automation

Jacob Joseph

02nd Nov 2012
CII conference, New Delhi



Outline



Brief Introduction of Tata Power

Automation in Tata Power

Automation in Transmission

Automation in Distribution

Power System Control Centre

Automatic Meter Reading

Communication Infrastructure

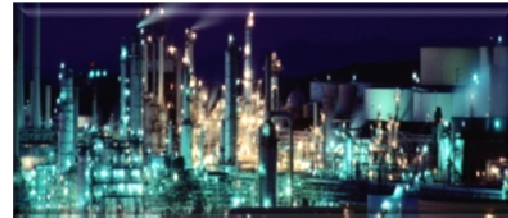
Performance Monitoring & Operational Excellence

Summary

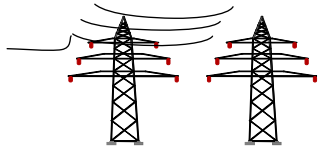
Tata Power | Business Portfolio



**6900 MW
Generation**



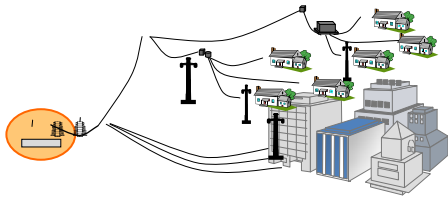
**15,240 MUs
Energy Served**



**1200 Kms
Transmission
Network**



**3,50,000
Consumers**



**1900 Kms
Distribution
Network**



| | | |
|------------|------------|------------|
| 20 | 19 | 540 |
| RSS | DSS | CSS |



**19,000 MW
Projects in
various stages**

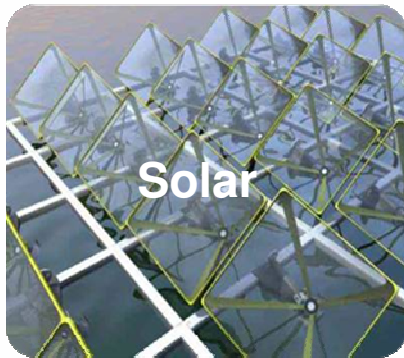


Power Services & Power Trading

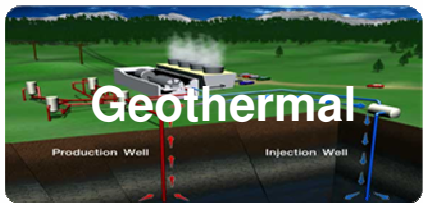
Renewable Energy



- Leading private utility with 375 MW of installed wind capacity
- India's first 2 MW turbine installed at Visapur, India
- 70 MW plant in project stage in Maharashtra
- Plans to add 500 MW over the next 3 years
- Aspire to have a 2 GW installed wind capacity by 2017



- 3 MW grid connected Solar Power Plant at Mulshi
- 25 MW grid connected Solar Power Plant at Mithapur
- 75 MW Solar Power Plant in project stage at Maharashtra & Gujrat
- Actively pursuing Concentrated Solar, Solar Thermal & Rooftop Solar
- Exploring opportunities up to 300 MW based on solar technology
- Floating PV Solar



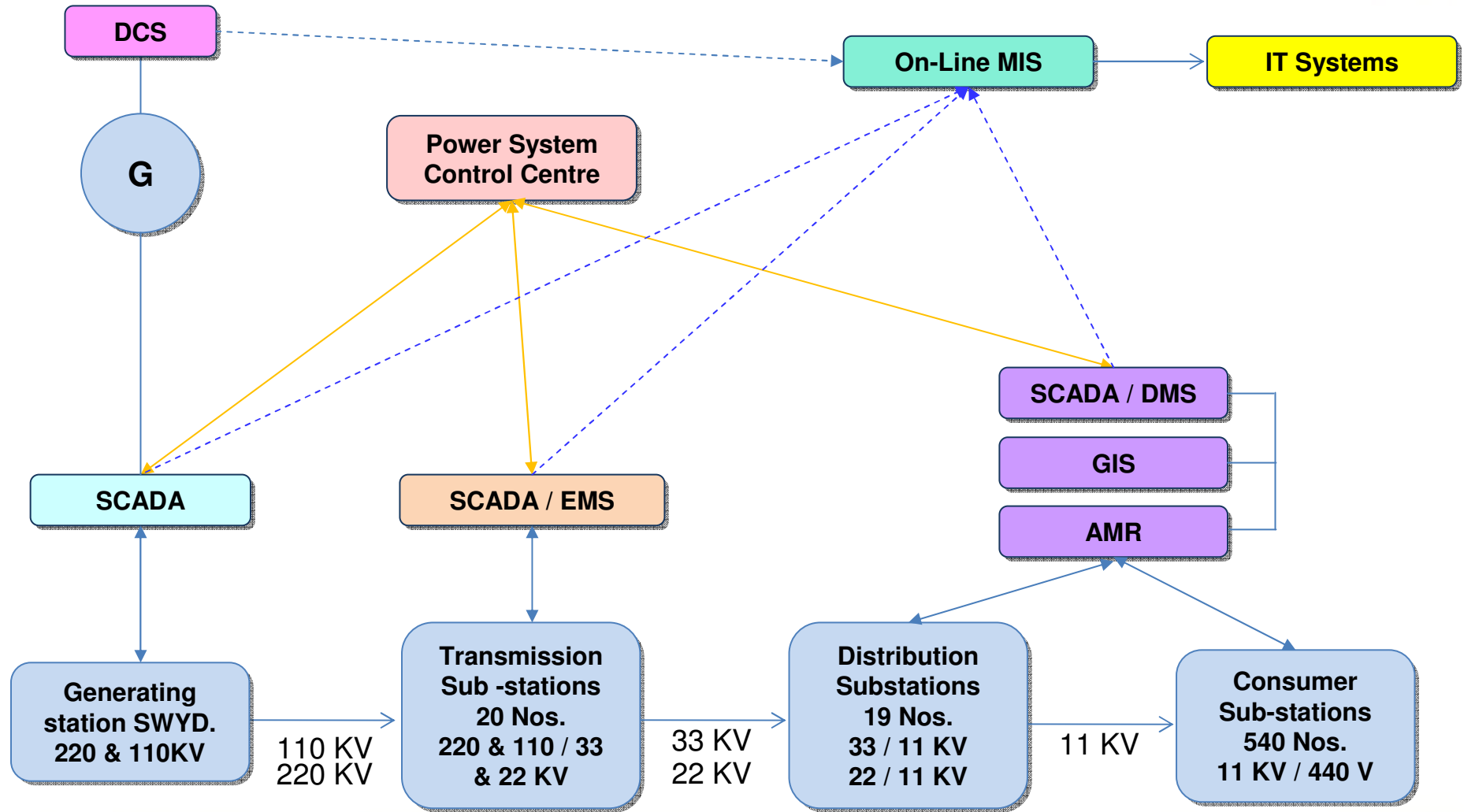
- Equity stake in Geodynamics for enhanced geothermal technology
- 240 MW Indonesian geothermal MOU
- 500 MW Inaminka-Australian geothermal MOU
- MOU with Gujarat Govt. (India) to explore geothermal potential



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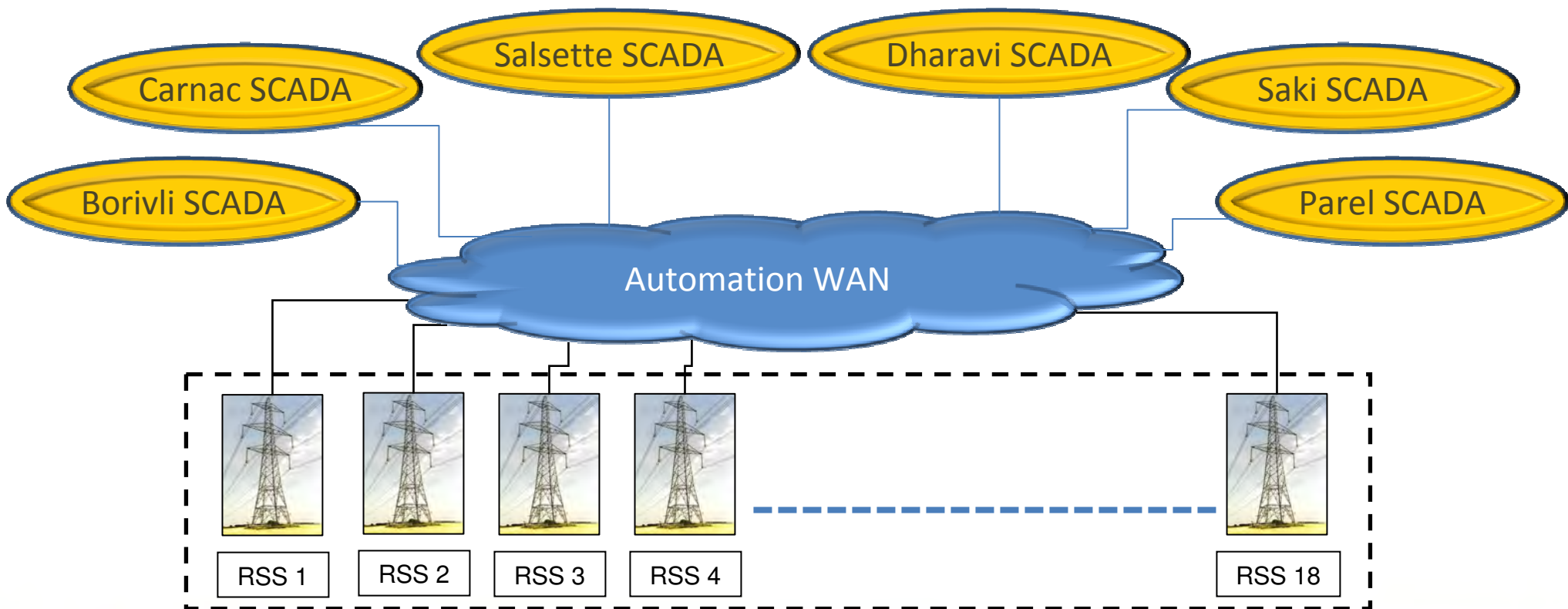
Automation in TATA POWER

Tata Power OT Systems



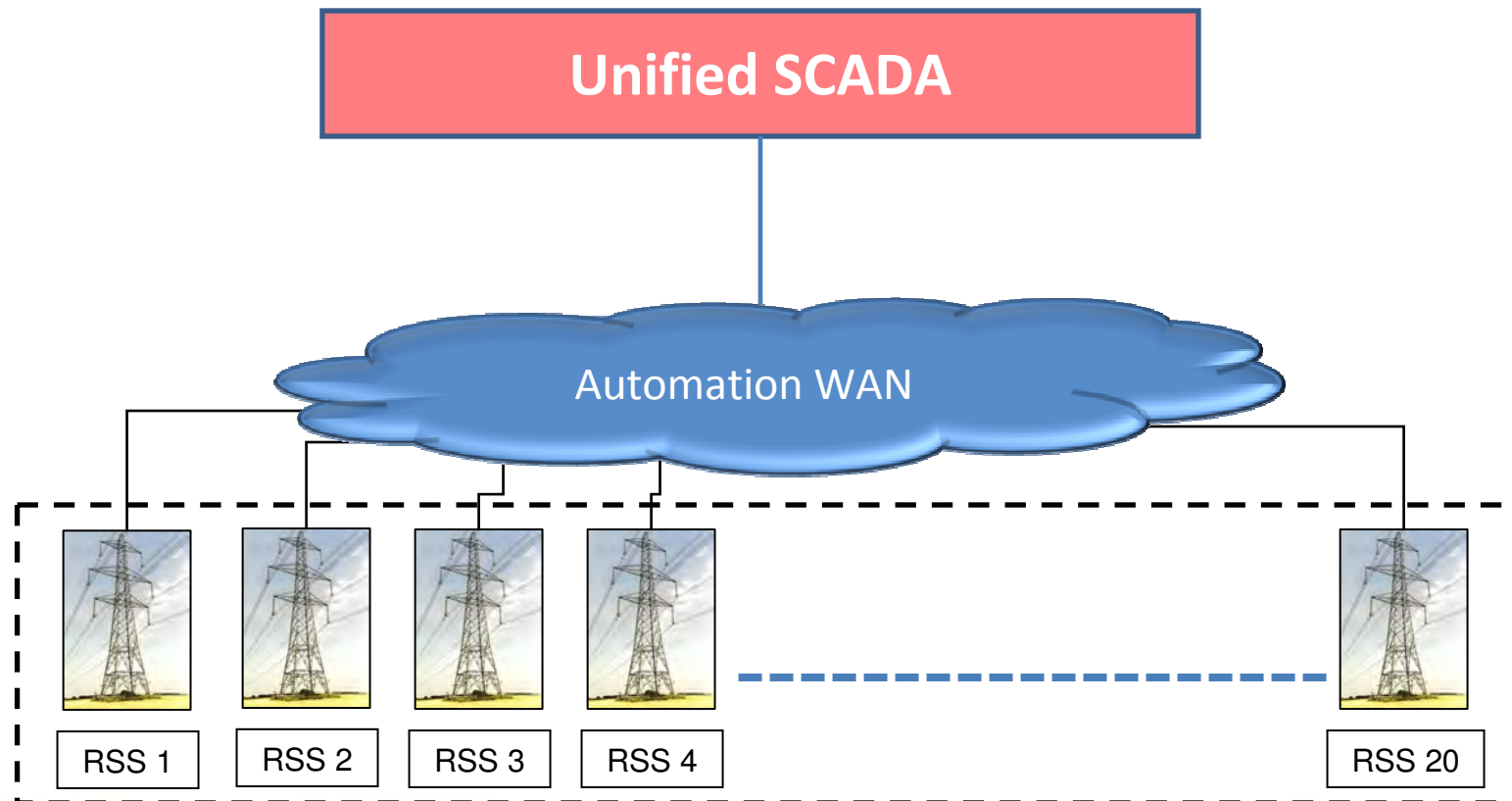
Automation for Transmission - Past

- The 18 RSS were segregated & operated from the zone-wise 06 SCADA systems
- Decentralized SCADA operations with Distributed architecture



Automation for Transmission - Today

- Unified SCADA
- Centralized SCADA operations with Distributed architecture



Automation for Transmission



Benefits accrued



- Centralized operations enabled better handling of the power system during critical grid conditions
- Effective occurrence analysis and quick restoration of power supply
- Same look and feel of the network
- Unmanned Sub-stations
- Optimized O&M resources
- Better planning and adherence to maintenance schedule
- Minimizing human error in operations
- Improved security and safety by built-in security features such as interlocks, safety tagging
- Operator training simulator for enhancing operators efficiency
- Power system wide Energy balancing for reduced losses and grid stability

Automation for Transmission



- Digital Substation
- Wide Area Measurement System (WAMS)
- Hi-speed information processing
- Advanced protection and control (WAPS)
- Modelling, simulation and visualization tools
- Advanced grid components for transmission
- Centralized Condition Monitoring



Agility

Care

Integrity

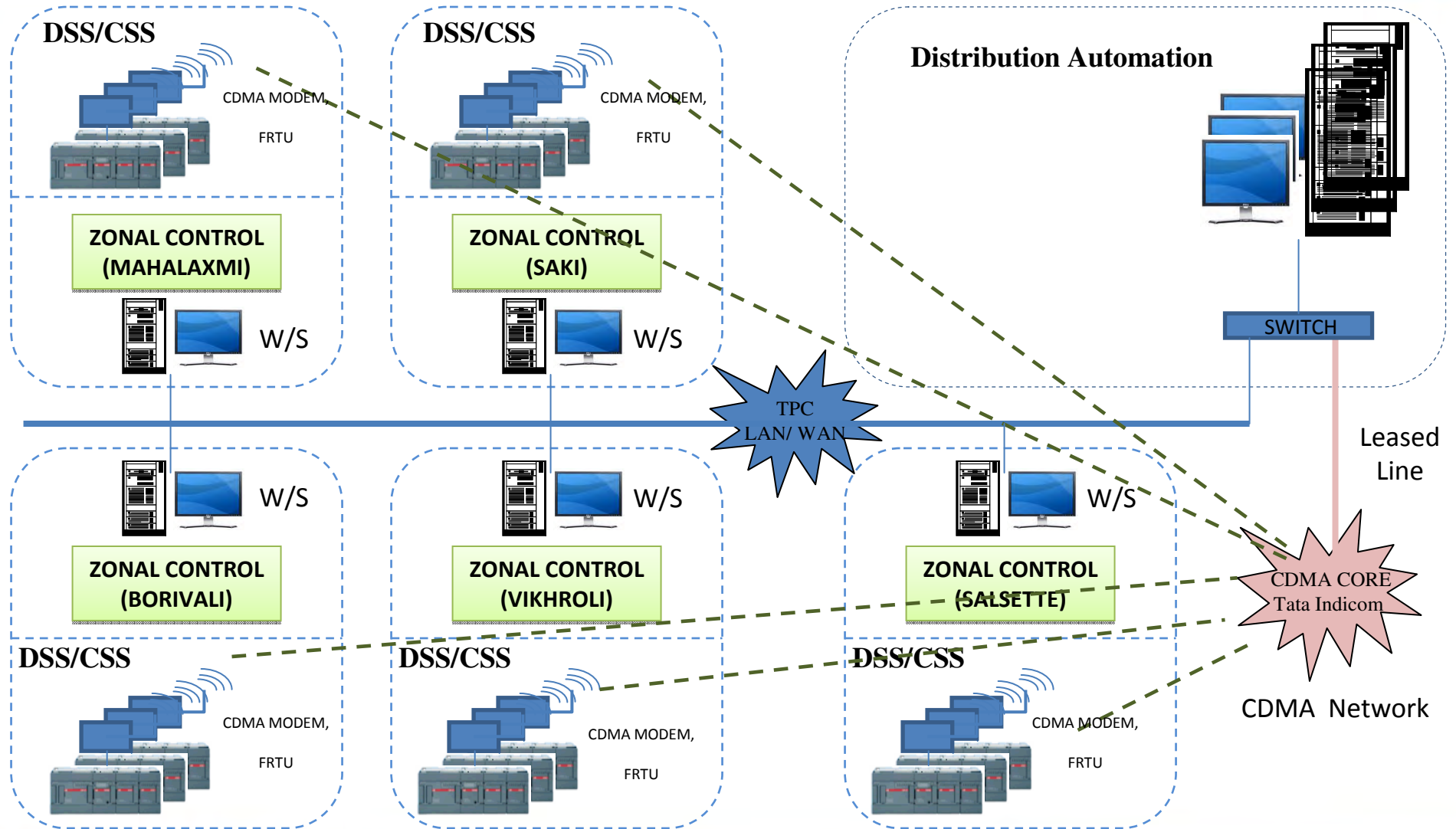
Excellence

Collaboration

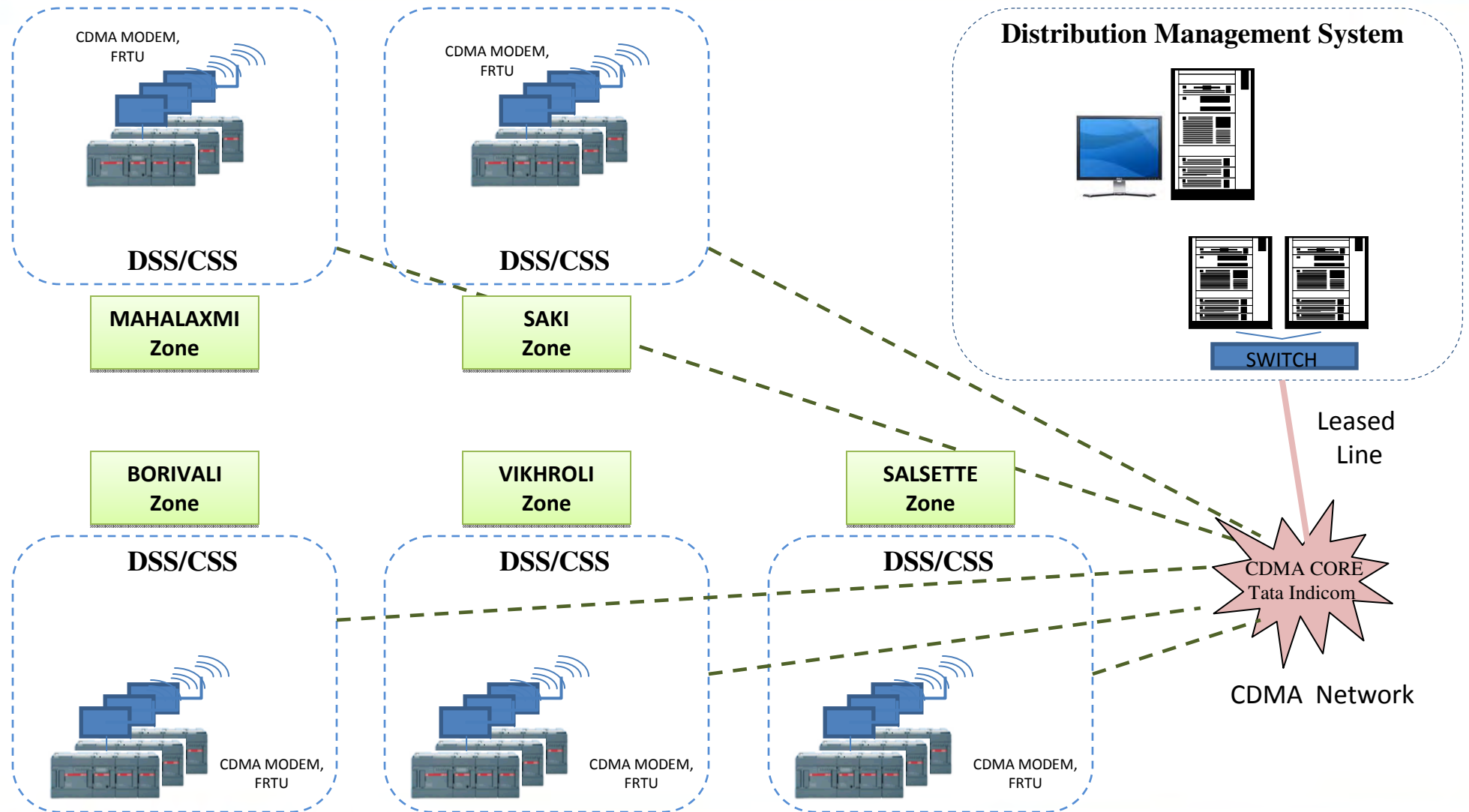
Respect

Automation in Distribution

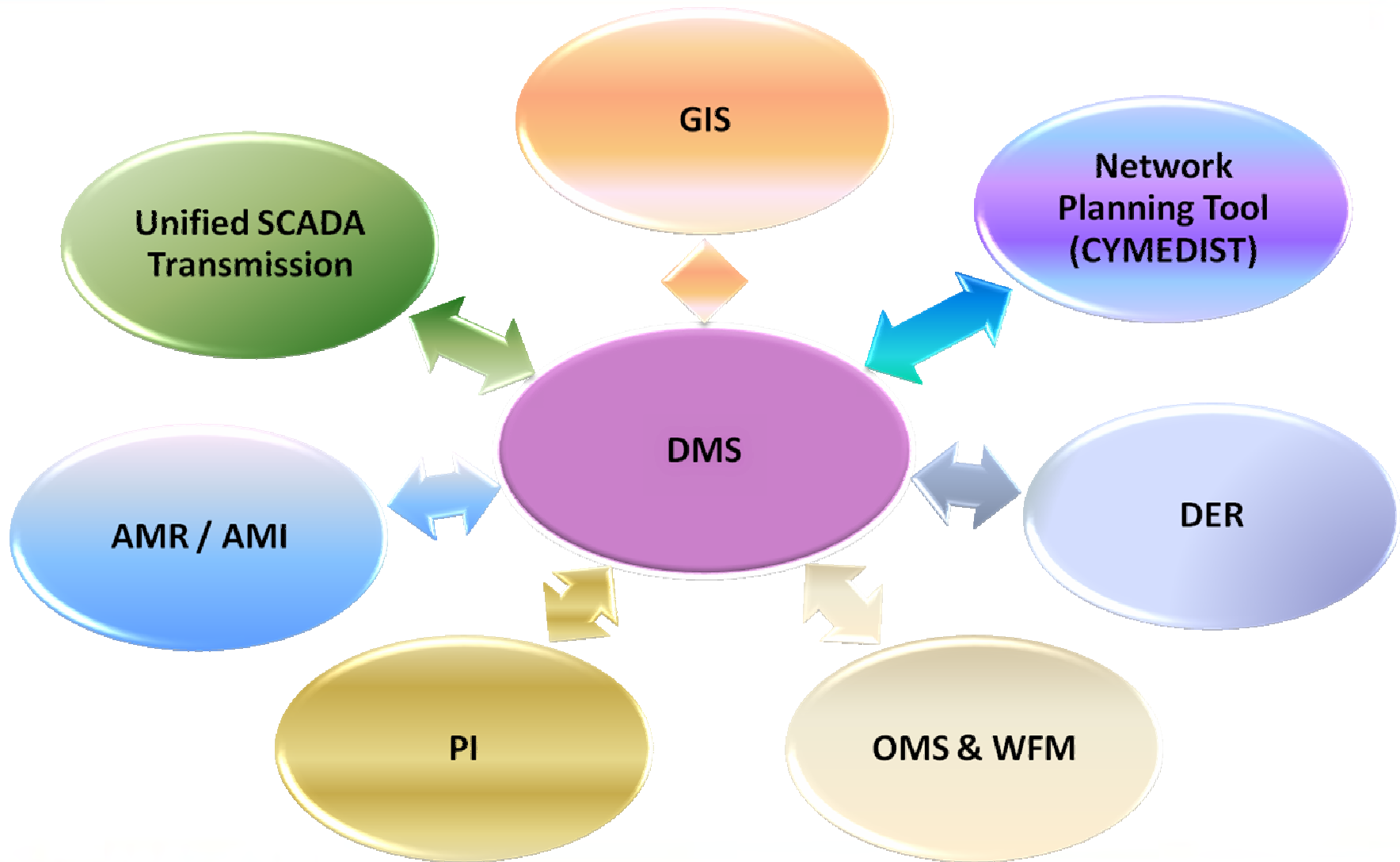
Automation for Distribution - Past



Automation for Distribution – Under Implementation



Applications Integrated with DMS



Automation for Distribution



Benefits accrued



- Efficient management of distribution network
- Expedites fault detection, fault location and service restoration
- Reduction in operating and maintenance costs
- Improvement in performance indices e.g. CAIDI, CAIFI, SAIDI etc.
- Improved demand, load, maintenance cycles, outage management
- Improved use of existing grid assets to reduce grid congestion and bottlenecks
- Extension of asset life
- Optimization of decision making

Power System Control Centre

Power System Control Centre

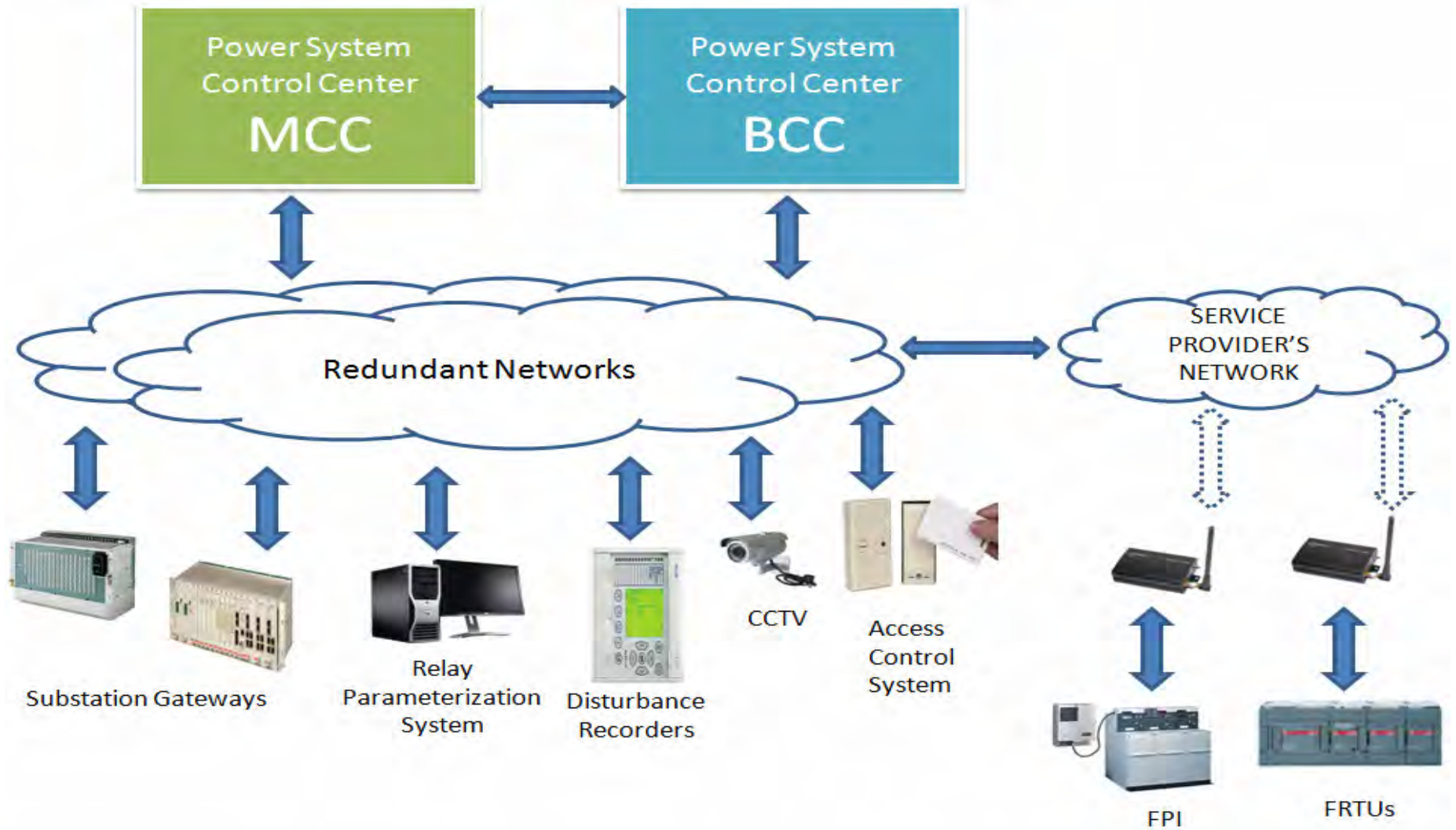
- Centralized monitoring and control of all Generating stations switchyard, Transmission & Distribution Sub-Stations
- Generation scheduling and load forecasting
- Outage Planning
- Power Purchase and Sales

Power System Control Centre

Systems and Applications for Centralized Operation planned

- SCADA - Control and Monitoring
- EMS – Transmission network management
- DMS, OMS, GIS, WFM – Distribution network management
- Automated MIS, Dashboard and Operational reports
- Visual Monitoring System to provide visibility of substation equipments
- Fault Analysis and Relay Parameterization System
- Access Control Monitoring
- Asset Management

Power System Control Centre

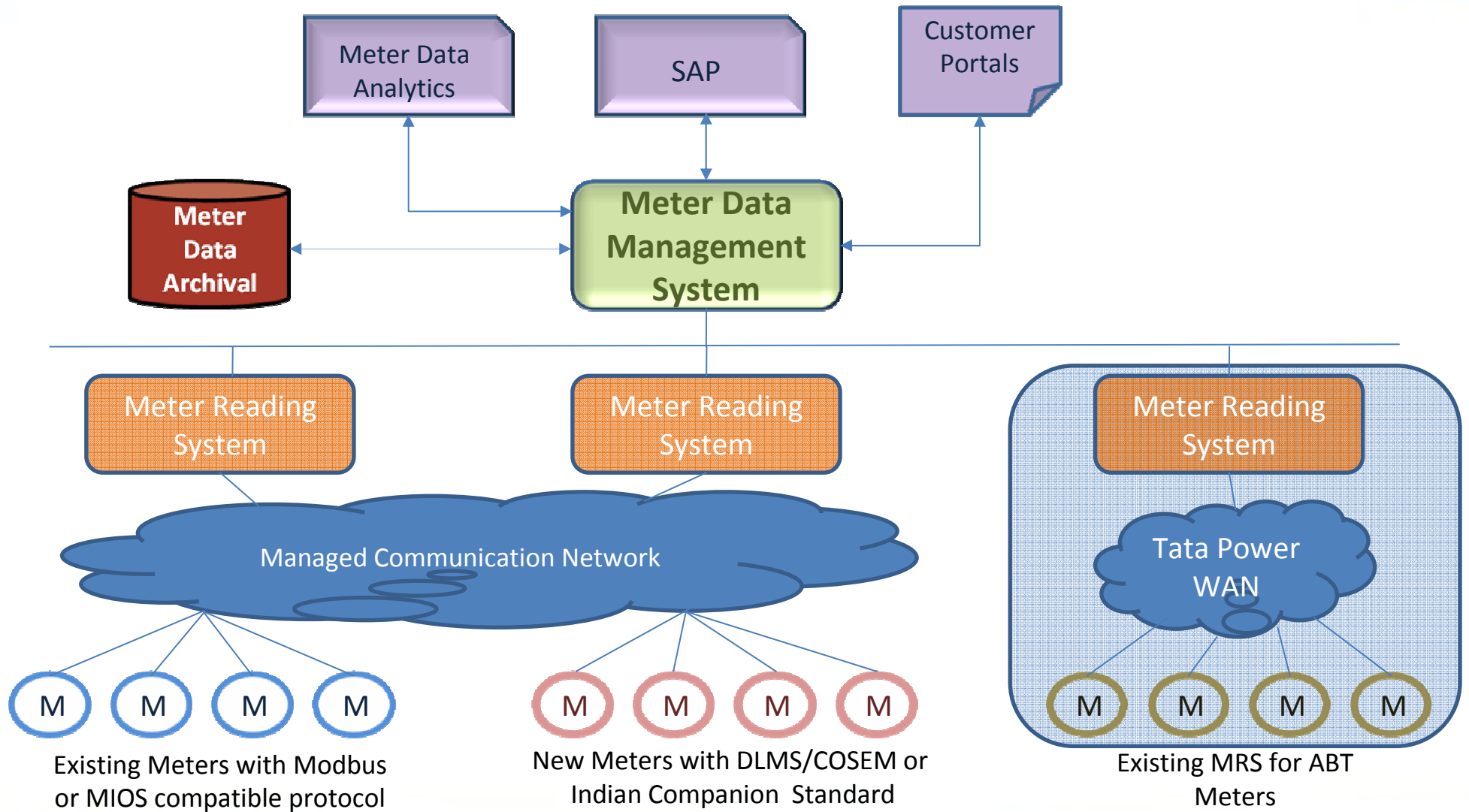




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Automatic Meter Reading

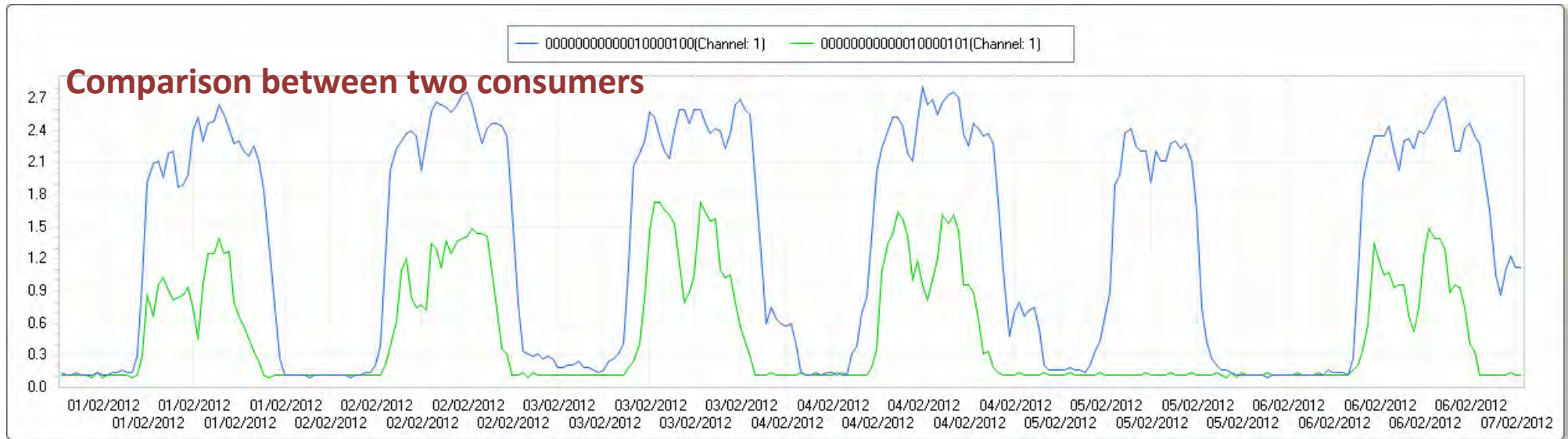
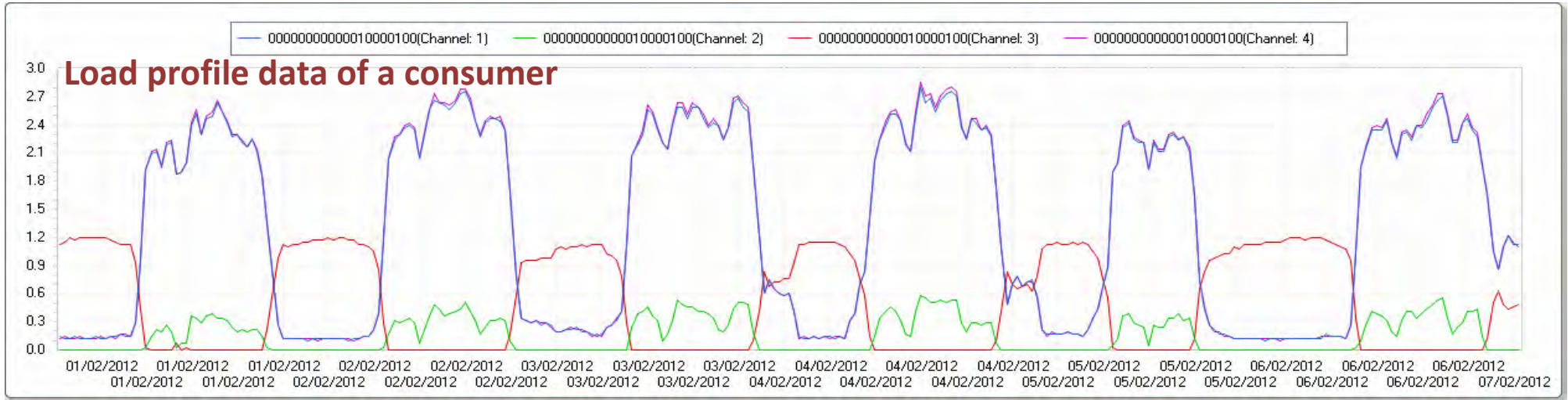
Automatic Meter Reading



Automatic Meter Reading

- AMR system has capability for Smart Metering applications viz, on line time of day tariff, remote connect / disconnect, load management etc.
- Customer Portal for load profile analysis
- Able to detect tamper events and outage occurrences, reduction in losses
- User defined data collection period, suitable for Time of Day tariff
- Demand Response Signaling (i.e. Communicating Price Information or Critical Peak Period Signals)
- Provision of Customer Energy Usage Information to In- Home Displays
- Pilot project of Home Area Network (HAN) with Energy Gateway underway

Automatic Meter Reading



Automatic Meter Reading



- Upgrade and build **AMI** on AMR
- Use of Two way communicable Smart meters
- Create capable system to participate in Automated Demand Response Programmes



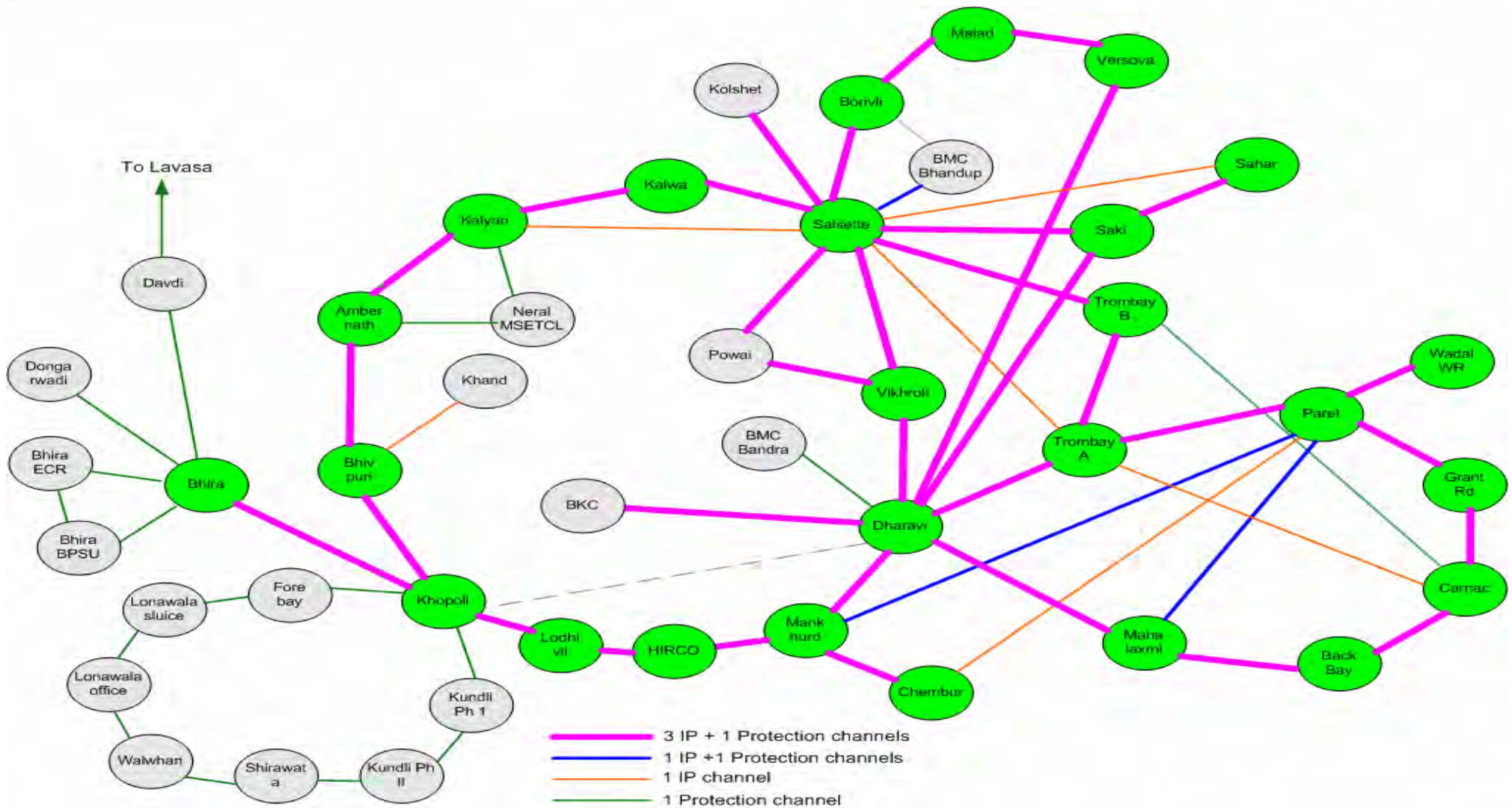
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Communication Infrastructure

Communication Infrastructure

- Fibre optic backbone mainly on OPGW
- Multiple optical channels using wavelength division multiplexers
- Four Independent communication networks
 - Tele-protection network - SDH Multiplexers
 - Automation WAN – Layer 3 IP network for control applications
 - IT WAN – Business applications & VOIP
 - Video WAN – Visual monitoring of electrical equipment
- Network Management System

Communication Infrastructure

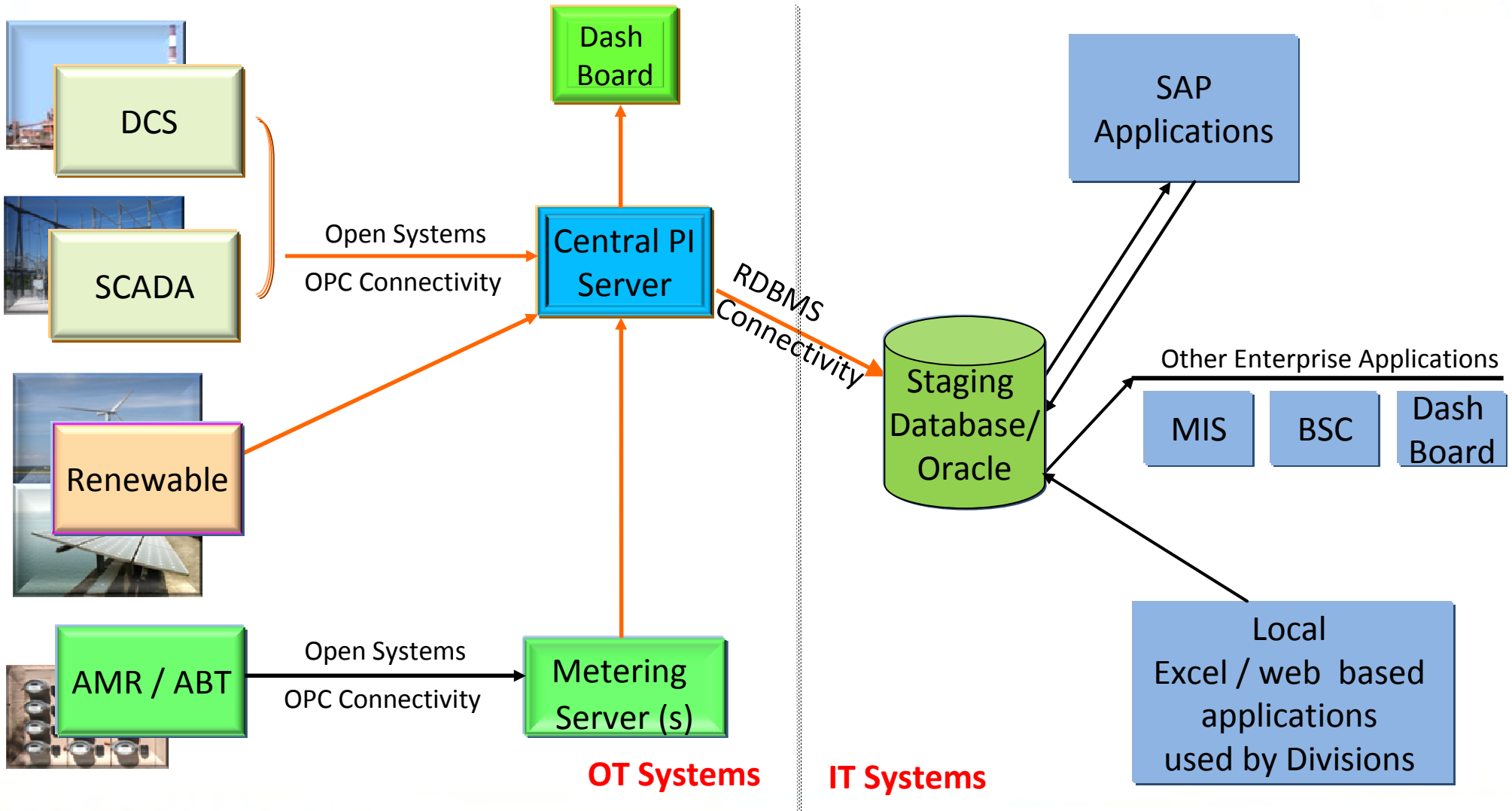




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Performance Monitoring & Operational Excellence

Performance Monitoring & Operational Excellence




Performance Monitoring & Operational Excellence

- On-line data collection from DCS/SCADA using divisional PI server
- Integration of Assets and technologies of various vendors
- Aggregation of data for MIS on Central PI Server
- Integration of Central PI server with Enterprise IT system
- Make & check function for MIS Data flow
- Web based dashboard for real-time and historical data

PI system a single solution for all the MIS worries of the organization

Performance Monitoring & Operational Excellence



TATA POWER **OPMS DASHBOARD** 

Home Performance Dashboard 30-Oct-12 12:27:30

Trombay | Mundra | Maithon | Jojobera | Jojobera Unit 5 | PH6 | Haldia | Belgaum |

Khopoli | Bhira | Bhivpuri | Mulshi | Khandi | Transmission | [Distribution](#) |

Instantaneous Value

| Parameter Name | BEST | REL | MSEB | TPCD-RAIL | TPCD-DIR | Eng Unit |
|--------------------|------|-----|------|-----------|----------|----------|
| Ambarnath Drawal | - | - | 34 | - | - | MW |
| Backbay Drawal | 126 | - | - | - | - | MW |
| Borivali Drawal | - | 464 | - | 5 | 22 | MW |
| Carnac Drawal | 175 | - | - | 9 | 2 | MW |
| Dharavi Drawal | - | # | - | - | # | MW |
| Grant Road Drawal | 71 | - | - | - | - | MW |
| Kalyan Drawal | - | - | 69 | 43 | - | MW |
| Kolshet Drawal | - | - | 25 | - | - | MW |
| Mahalakshmi Drawal | 124 | - | - | 21 | 21 | MW |
| Malad Drawal | - | 66 | - | 7 | 16 | MW |
| Mankhurd Drawal | - | 1 | - | 1 | 2 | MW |
| Parel Drawal | 107 | - | - | 1 | 10 | MW |
| Saki Drawal | - | 64 | 16 | - | 67 | MW |
| Salsette Drawal | - | - | 62 | - | 13 | MW |
| Versova Drawal | - | 54 | - | 0 | 16 | MW |
| Vikhroli Drawal | - | 77 | - | 5 | 34 | MW |

[Daily Report](#)

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OPMS DASHBOARD



Home Performance Dashboard PI Data Upload Admin

30-Oct-12 12:11:30

Trombay | Mundra | Maithon | Jojobera | Jojobera Unit 5 | PH6 | Haldia | Belgaum |

Khopoli | Bhira | Bhivpuri | Mulshi | Khandi | **Transmission** | Distribution |

Daily Report

<< >> 29-Oct-2012  Show

| Parameter Name | Value | Eng Unit |
|--------------------|-------|----------|
| Grid Availability | 99.77 | % |
| SCADA Availability | 100 | % |

Instantaneous Value

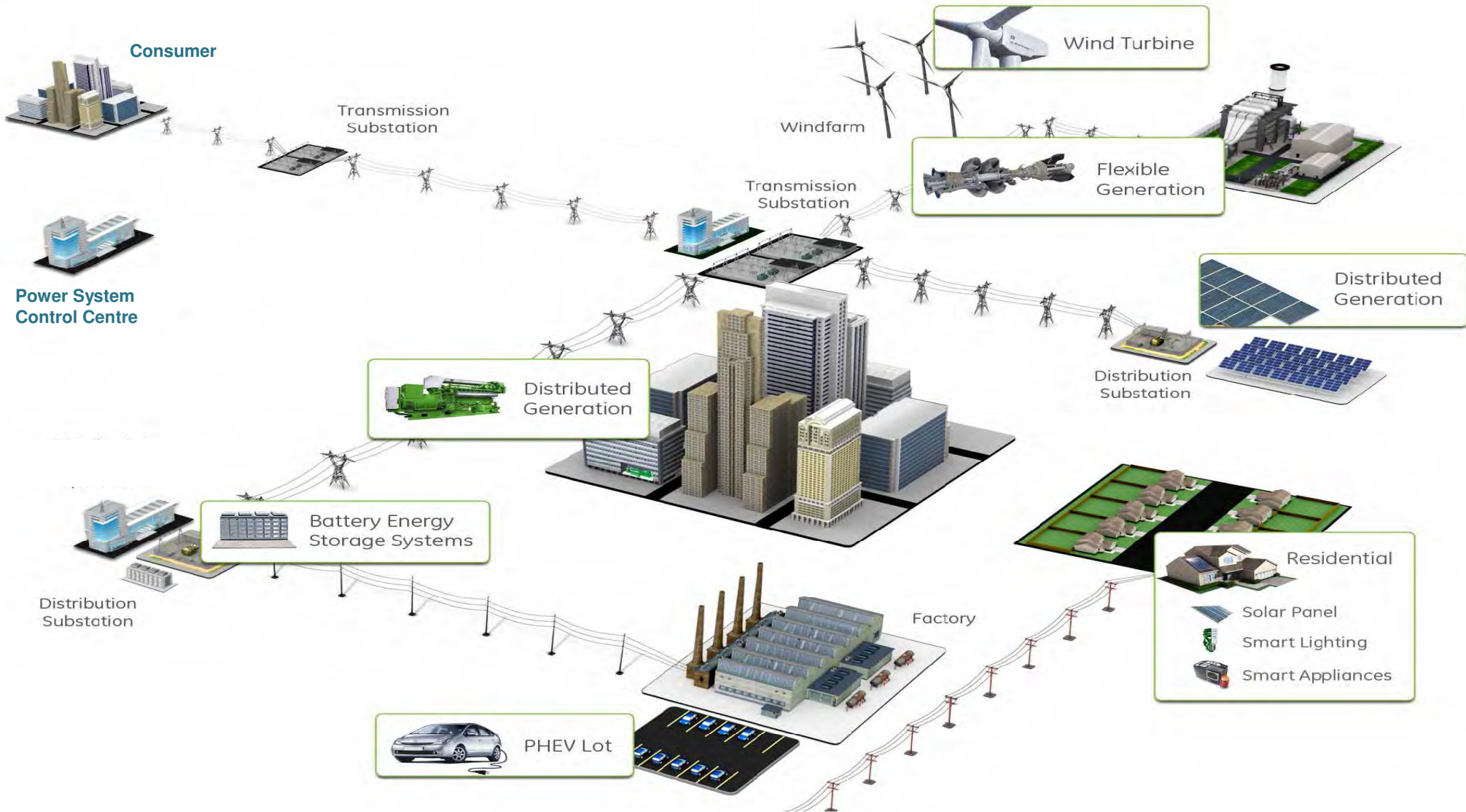
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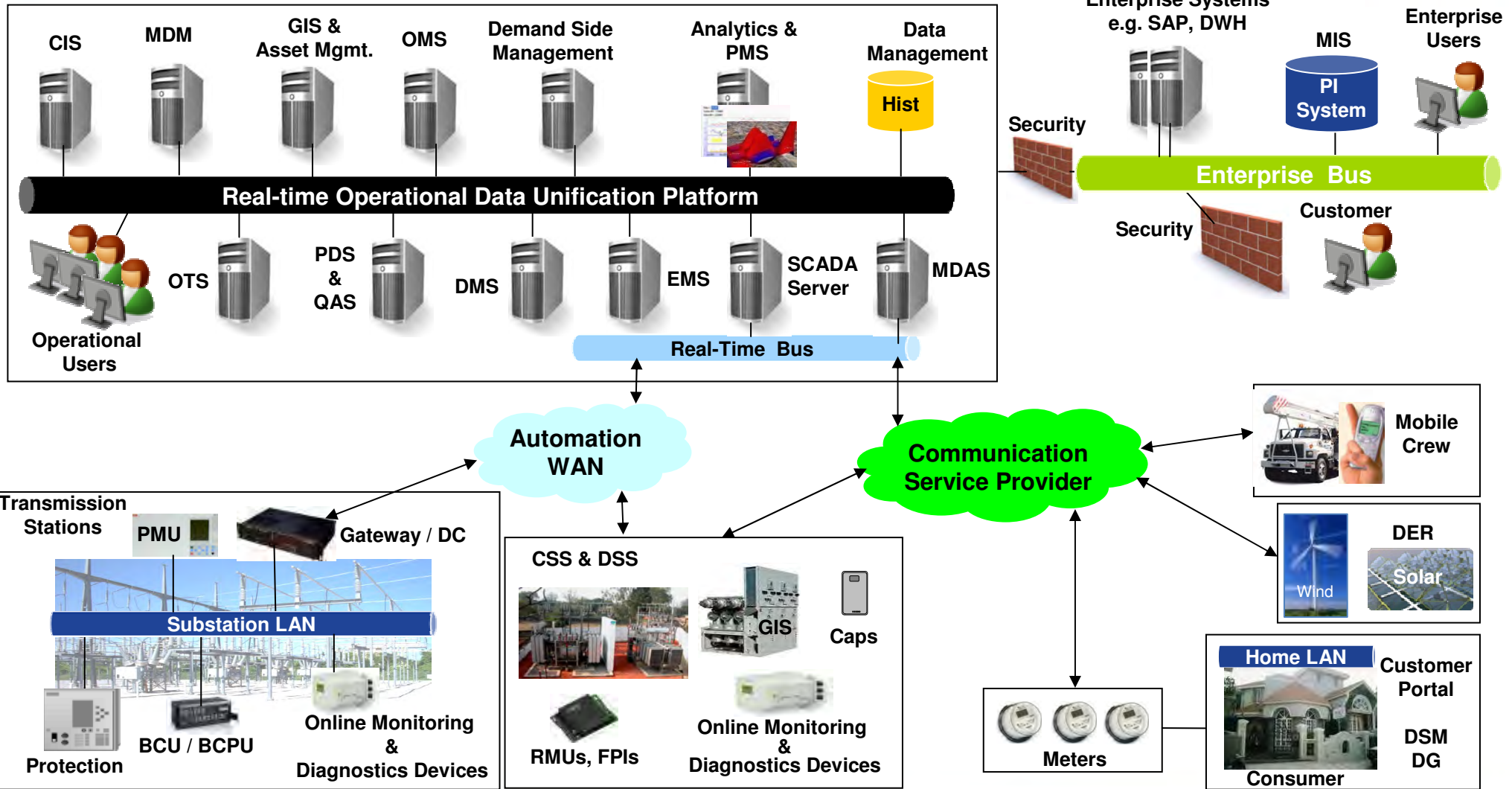
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Going Forward

The Grid is becoming more complex



Integrated Automation Architecture



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